# Decarbonising Scotland - exploring the role of hydrogen and the gas networks

- Playback

nationalgrid



#### Who we are...



Jenny Pemberton National Grid Gas Transmission



Simon Gill Scottish Government



Stewart

National Grid Gas

Transmission



Colin Thomson SGN

#### Logistics

Should last for approximately an hour

Your questions are welcomed throughout via chat function

All callers will be placed on mute

Slides will be circulated after the call

#### **Agenda**

Round up of the event

2 What we heard

3 Next steps

#### Objectives of the workshop

- 1. To create a holistic view of current state and long-term aspirations for hydrogen in Scotland and with particular reference to the role the gas networks could play in enabling different scenarios
- 2. To identify the blockers and develop prioritisation against these





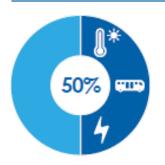
#### Who attended

More engagement needed with:

- Major energy users
- Less informed stakeholders



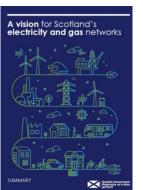
#### **Scottish Government**

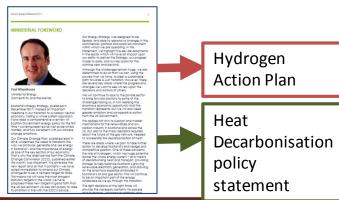


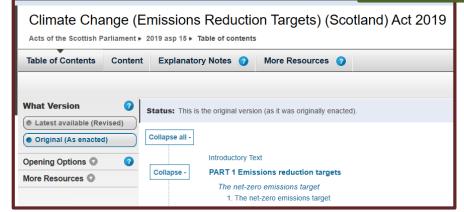
THE EQUIVALENT OF 50% OF THE ENERGY FOR SCOTLAND'S HEAT, TRANSPORT AND ELECTRICITY CONSUMPTION TO BE SUPPLIED FROM RENEWABLE SOURCES



AN INCREASE BY 30% IN THE PRODUCTIVITY OF ENERGY USE ACROSS THE SCOTTISH **ECONOMY** 

































Scottish Government Riaghaltas na h-Alba

#### Preparing for Transition

Strategic, technical and policy planning to enable low carbon gases to play a significant role in GB's transition to net-zero, while maintaining safe and reliable operation

#### Facilitating Connections

More anaerobic digestion (AD) biomethane plants connected to the gas grid

Preparations accelerate for first hydrogen projects

Ramp up energy efficiency improvements throughout GB

#### Expanding Supply

First hydrogen projects integrated with carbon capture, utilisation & storage (CCUS) and anchored by baseload consumers, likely from industry and transport.

Continuing scale-up of biomethane supply

#### **Expanding the Demand Base**

Hydrogen use extends to commercial and residential consumers near the first hydrogen projects, initially via low blends (up to 20%) but developing into 100% hydrogen clusters

Consumers in other regions continue to receive natural gas, with rising blends of biomethane

#### Increasing Low Carbon Gases

Hydrogen clusters spread and connect to become extensive hydrogen zones, enabled by an evolving, carefully managed National Transmission System (NTS)

Greater volumes and diversification of low carbon gas supply as more production methods mature technically and economically

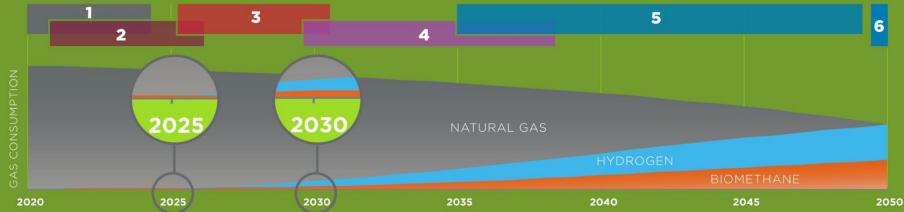
#### 100% Low Carbon Gases

Low carbon gases fully integrated across the GB energy system, with distinct regional solutions

All gas end-users are supplied with hydrogen and/or biomethane, the principal type varying by region

Natural gas no longer used, unless abated with CCUS for blue hydrogen production

Net-zero energy system achieved in 2050



#### **National Grid**

#### Scale of the Challenge

85%

gas for heat

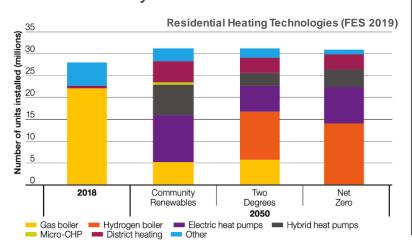
households are using

#### **22m**

gas customers in the UK

#### 995TWh

energy delivered by the NTS 3x total electricity demand



#### Collaboration





Cadent

Your Gas Network

#### nationalgrid















#### **HyNTS**

Feasibility of Hydrogen in the NTS

Aberdeen Vision

**Project Cavendish** 

**Hydrogen Flow Loop** 

NTS Hydrogen Injection

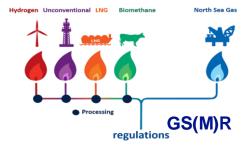
Hydrogen Deblending

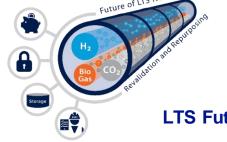
H21 Network Operations NIC 2019 Bid

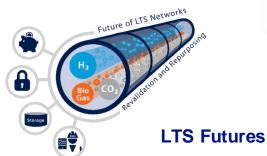




#### **SGN**







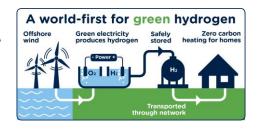




NORTH WEST

NORTH

EAST MIDLANDS





**Industrial Clusters** 



What three words would you use to describe the net zero challenge?





On a scale of 1-5, what level of priority is your organisation giving hydrogen?

Low – little buy in, lacking strategic direction

2.

3.

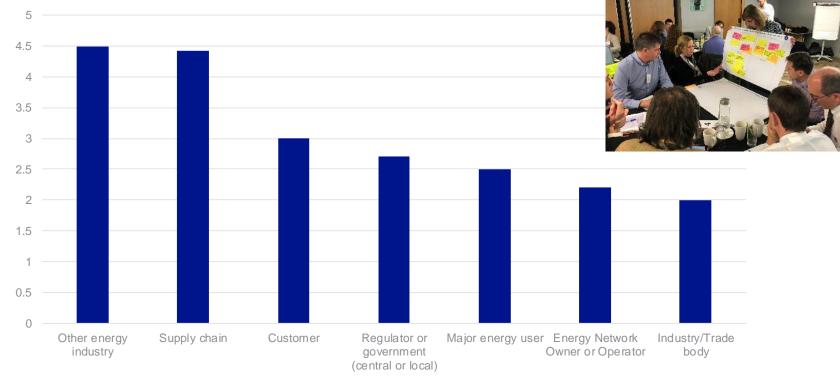
4.

5. Very high – Active board commitment, dedicated investment



On a scale of 1-5, what level of priority is your organisation

giving hydrogen?





## When do you see hydrogen playing a significant part of Scotland's energy mix?

2025 2035 2045 now 44% 56%

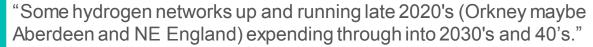
national**grid** |

## When do you see hydrogen playing a significant part of Scotland's energy mix?

#### now

"2025-2035 depending on the success of CCuS. Later for green hydrogen production"

"Scottish government taking a leading role with SGN/National Grid developing Hydrogen Clusters during the next and subsequent price controls"



"Based on information today I believe there is a case that hydrogen can play a significant role. Optimism"

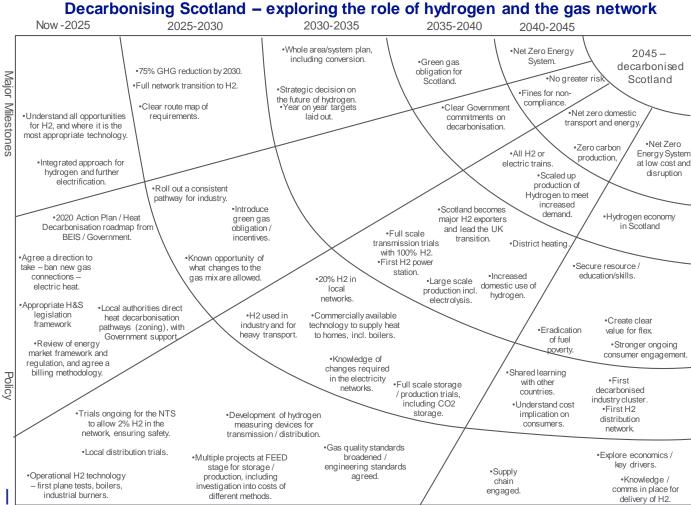
"It will ramp up slowly at first and then accelerate as costs come down and supply chain builds up"







## **B** B



SGN

#### What are the challenges on the road to Net Zero?





#### **Challenge Prioritisation**





#### **Next steps**

Incorporate the outputs from this workshop into the Pathways work

Deliver Pathways actions and recommendations

Continue to engage with stakeholders to develop the programme

Align programmes and collaborate across industry and government

#### Scottish Government –Actions / Next Steps

#### Support National Grid and SGN in developing a 'Scottish pathways project'

- We commit to working with National Grid Gas and SGN as they develop pathways to support Scottish targets, adapting the work they have done on a GB scale.
- 13th February: Energy Networks Summit, Glasgow 9:15 16:15. Details and sign up here:

https://www.eventbrite.co.uk/e/networks-vision-summit-tickets-85789812639?ref=estw

























#### **Questions**





### **Thank You**

